of requirements under the TR SO_2 Group 1 assurance provisions for such control period must be a TR SO_2 Group 1 allowance allocated for a control period in a year before or the year immediately following, or in the same year as, the year of such control period.

[76 FR 48432, Aug. 8, 2011, as amended at 77 FR 10340, Feb. 21, 2012]

§ 97.626 Banking.

- (a) A TR SO_2 Group 1 allowance may be banked for future use or transfer in a compliance account or a general account in accordance with paragraph (b) of this section.
- (b) Any TR SO_2 Group 1 allowance that is held in a compliance account or a general account will remain in such account unless and until the TR SO_2 Group 1 allowance is deducted or transferred under $\S97.611(c)$, $\S97.623$, $\S97.624$, $\S97.625$, $\S97.627$, or $\S97.628$.

§ 97.627 Account error.

The Administrator may, at his or her sole discretion and on his or her own motion, correct any error in any Allowance Management System account. Within 10 business days of making such correction, the Administrator will notify the authorized account representative for the account.

§ 97.628 Administrator's action on submissions.

- (a) The Administrator may review and conduct independent audits concerning any submission under the TR SO_2 Group 1 Trading Program and make appropriate adjustments of the information in the submission.
- (b) The Administrator may deduct TR SO₂ Group 1 allowances from or transfer TR SO₂ Group 1 allowances to a compliance account or an assurance account, based on the information in a submission, as adjusted under paragraph (a)(1) of this section, and record such deductions and transfers.

§ 97.629 [Reserved]

§ 97.630 General monitoring, recordkeeping, and reporting require-

The owners and operators, and to the extent applicable, the designated representative, of a TR SO_2 Group 1 unit,

shall comply with the monitoring, recordkeeping, and reporting requirements as provided in this subpart and subparts F and G of part 75 of this chapter. For purposes of applying such requirements, the definitions in §97.602 and in §72.2 of this chapter shall apply, the terms "affected unit," "designated representative," and "continuous emission monitoring system" (or "CEMS") in part 75 of this chapter shall be deemed to refer to the terms "TR SO_2 Group 1 unit," "designated representative," and "continuous emission monitoring system" (or "CEMS") respectively as defined in §97.602, and the term "newly affected unit" shall be deemed to mean "newly affected TR SO₂ Group 1 unit". The owner or operator of a unit that is not a TR SO2 Group 1 unit but that is monitored under §75.16(b)(2) of this chapter shall comply with the same monitoring, recordkeeping, and reporting requirements as a TR SO₂ Group 1 unit.

- (a) Requirements for installation, certification, and data accounting. The owner or operator of each TR SO₂ Group 1 unit shall:
- (1) Install all monitoring systems required under this subpart for monitoring SO_2 mass emissions and individual unit heat input (including all systems required to monitor SO_2 concentration, stack gas moisture content, stack gas flow rate, CO_2 or O_2 concentration, and fuel flow rate, as applicable, in accordance with §§75.11 and 75.16 of this chapter);
- (2) Successfully complete all certification tests required under §97.631 and meet all other requirements of this subpart and part 75 of this chapter applicable to the monitoring systems under paragraph (a)(1) of this section; and
- (3) Record, report, and quality-assure the data from the monitoring systems under paragraph (a)(1) of this section.
- (b) Compliance deadlines. Except as provided in paragraph (e) of this section, the owner or operator shall meet the monitoring system certification and other requirements of paragraphs (a)(1) and (2) of this section on or before the following dates and shall record, report, and quality-assure the data from the monitoring systems